



# Community Development Department

Planning · Building · Code Enforcement · Fire Prevention

Jennifer Jolley, Director

Eric Merlo, Assistant Director

Tim Burns, Code Enforcement Chief

Corinne King, Deputy Director of Planning

Jeff Niemeyer, Deputy Director of Building Inspection

November 21, 2025

Jimmy Nagi  
30836 S. Airport Way  
Tracy, CA 95304-8823

Dear Owners:

Re: Administrative Use Permit No. PA-2400352 of Jimmy Nagi (c/o Jimmy Nagi) (APN[s]/Address: 241-160-02 / 30836 S. Airport Way, Tracy)

**ACTION:** On November 21, 2025, the San Joaquin County Community Development Department approved Administrative Use Permit No. PA-2400352 subject to the enclosed Conditions of Approval.

**APPEAL PERIOD:** This action can be appealed to the Planning Commission by any interested party. Appeals must be filed with this Department within 10 days of the action with an appeal fee of \$782.91. The 10-day appeal period ends at 4:30 p.m. on December 1, 2025. If this date falls on a weekend or holiday, the appeal period will expire on the next regular business day at 4:30 p.m.

**EXPIRATION:** This action requires you to comply with all Conditions of Approval within the next thirty-six (36) months (by December 1, 2028). If you have not complied with the Conditions of Approval by that date, this approval will expire, and the project cannot proceed.

**NEXT STEP:** Prior to the expiration date, you must comply with all Conditions of Approval, including the securing of building permits and any other permits specified in the Conditions of Approval.

Please contact me if you have questions regarding the Community Development Department Conditions (Phone: [209] 468-0222 or via email at [alisa.goulart@sjgov.org](mailto:alisa.goulart@sjgov.org)). Questions regarding the building permit process should be directed to the counter staff (Phone: [209] 468-2098).

Sincerely,

A handwritten signature in blue ink that reads "Alisa Goulart".

Alisa Goulart  
Associate Planner

AG/sc

Enclosure(s): Conditions, Mitigation Monitoring and Reporting Program, Site Plan, Informational Letters, Findings

c: Jimmy Nagi  
San Joaquin County Building Inspection Division  
San Joaquin County Environmental Health  
San Joaquin County Public Works  
San Joaquin Council Of Governments  
San Joaquin Valley Air Pollution Control District  
Pacific Gas And Electric Company

# CONDITIONS OF APPROVAL

PA-2400352  
JIMMY NAGI / JIMMY NAGI

Administrative Use Permit No. PA-2400352 was approved by the Community Development Department on November 21, 2025. The effective date of approval is December 1, 2025. This approval will expire on December 1, 2028, which is thirty-six (36) months from the effective date of approval, unless (1) all Conditions of Approval have been complied with, (2) all necessary building permits have been issued and remain in force, and (3) all necessary permits from other agencies have been issued and remain in force.

Unless otherwise specified, all Conditions of Approval and ordinance requirements shall be fulfilled prior to the establishment of the use and the issuance of any building permits. Those Conditions followed by a Section Number have been identified as ordinance requirements pertinent to this application. Ordinance requirements cannot be modified, and other ordinance requirements may apply.

1. COMMUNITY DEVELOPMENT DEPARTMENT (Contact: [209] 468-3121)
  - a. **BUILDING PERMIT:** Submit an "APPLICATION-COMMERCIAL BUILDING PERMIT". The Site Plan required as a part of the building permit must be prepared by a registered civil engineer or licensed architect. This Plan must show drainage, driveway access details including gates, on-site parking, landscaping, signs, existing and proposed utility services, and grading (refer to the "SITE PLAN CHECK LIST" for details). Foundation and soils investigation shall be conducted in conformance with Chapter 18 of the California Building Code at the time of permit application. A fee is required for the Site Plan review. (Development Title Section 9-802.020)
  - b. **APPROVED USE:** This approval is for a 2,885 square foot addition to an existing, nonconforming market to include a covered outdoor patio. (Use Type: Retail Sales and Services - Market)
  - c. **MITIGATION MONITORING AND REPORTING PROGRAM:** The project shall comply with all required mitigations included in the MMRP dated June 1, 2025.
  - d. **CAPITAL FACILITY FEE:** This project may be subject to the Capital Facility Fee. If the Capital Facility Fee is applicable, the County shall collect the fees before the issuance of any building permits. (Development Title Section 9-610.070)
  - e. **VEHICLE PARKING:** Off-street parking shall be provided and comply with the following:
    1. All permanent parking lots, including internal circulation and loading areas, shall be surfaced and permanently maintained with asphalt concrete or Portland cement concrete to provide a durable, dust-free surface. (Development Title Section 9-406.060[i])
    2. A minimum total of 13 permanent off-street vehicle parking spaces shall be provided (3 spaces per 1,000 square feet). (Development Title Section 9-406.040).
    3. Each vehicle parking stall shall be an unobstructed rectangle, minimum 9 feet wide and 20 feet long. (Development Title Section 9-406.060)
  - f. **ACCESS AND CIRCULATION:** The following requirements apply and shall be shown on the Site Plan:
    1. Access driveways shall have a width of no less than twenty-five (25) feet for two-way aisles and sixteen (16) feet for one-way aisles, except that in no case shall driveways designated as fire department access be less than twenty (20) feet wide. (Development Title Section 9-406.060[n][1])

- g. **LIGHTING:** All off-street parking areas that are used at night, shall be provided and comply with the following minimum standards for exterior lighting:
  - 1. All outdoor lighting shall be designed to confine direct rays to the premises. No spillover beyond the property lines shall be permitted, except onto public roads, provided, however, that such light shall not cause a hazard to motorists. (Development Title Section 9-406.060[m][3])
- h. **SCREENING:** Screening shall be provided and comply with the following:
  - 1. All storage materials and related activities, including storage areas for trash, shall be screened so as not to be visible from adjacent properties and public rights-of-way. Screening shall be between six and eight feet in height. Outside storage is not permitted in front yards, street side yards, or in front of main buildings. (Development Title Section 9-400.040 [d][3][B])
  - i. **SIGNS:** Sign details shall be consistent with Chapter 9-408 of the Development Title and be included on the Site Plan. All portions of any sign shall be set back a minimum of 5 feet from existing and future right-of-way lines and shall not block pedestrian or vehicle rights-of-way or obstruct drivers' visibility. (Development Title Section 9-408.070[p])
- 2. DEPARTMENT OF PUBLIC WORKS (Contact: [209] 468-3000. See memo dated June 17, 2025)
- 3. ENVIRONMENTAL HEALTH DEPARTMENT (Contact: [209] 468-3420. See memo dated October 10, 2025)
- 4. SAN JOAQUIN COUNCIL OF GOVERNMENTS (Contact: [209] 235-0600. See memo dated May 12, 2025)
- 5. SAN JOAQUIN VALLEY AIR POLLUTION CONTROL DISTRICT (Contact: [559] 230-5931. See memo dated October 20, 2025)
- 6. PACIFIC GAS AND ELECTRIC COMPANY (Contact: [matthieu.mcnair@pge.com](mailto:matthieu.mcnair@pge.com). See memo dated October 28, 2025)

**NOTES AND INFORMATION ONLY:**

Please Pacific Gas and Electric memos dates October 3, 2025, July 14, 2025, and July 1, 2025.

The Use Type "Retail Sales and Services – Market" is not a permitted use in the AG-40 zone. This market is a permitted nonconforming use which can continue until the nonconforming use ceases for any reason for a period of more than 18 consecutive calendar months. Any subsequent use must conform to the requirement of the Development Title for the zone in which it is located, and the nonconforming use may not thereafter be resumed. (Development Title Section 405.050[a][3])



- 3) The Traffic Impact Mitigation Fee shall be required for this application. The fee is due and payable at the time of building permit application. The fee will be based on the current schedule at the time of payment. The fee shall be automatically adjusted July 1 of each year by the Engineering Construction Cost Index as published by the Engineering News Record. (Resolutions R-00-433)
- 4) The Regional Transportation Impact Fee shall be required for this application. The fee is due and payable at the time of building permit application. The fee will be based on the current schedule at the time of payment. (Resolution R-06-38)
- 5) The applicant shall reimburse the County for the installation of two advance warning signs (MUTCD W11-15) east and west of the development. The current rate as of June 17, 2025 is \$650 per sign for a total of \$1,300.
- 6) The developer shall provide drainage facilities in accordance with the San Joaquin County Development Standards. Retention basins shall be fenced with six (6) foot high chain link fence or equal when the maximum design depth is 18 inches or more. Required retention basin capacity shall be calculated and submitted along with a drainage plan for review and approval, prior to release of building permit. (Development Title Section 9-606)
- 7) A copy of the Final Site Plan shall be submitted prior to release of building permit.
- 8) This project is subject to the NPDES Region-Wide Permit requirements and shall comply with the following conditions. Prior to release of the building permit, plans and calculations shall be submitted and approved by the Public Works Department – Water Resources Division (209-468-9360):
  - a) Treatment: A registered professional engineer shall design the site to treat the 85th percentile storm as defined in the County's 2023 Storm Water Quality Control Criteria Plan (SWQCCP).
  - b) Hydromodification: A registered professional engineer shall design the site to comply with the volume reduction requirement outlined in the County's 2023 SWQCCP
  - c) Trash: A registered professional engineer shall design the site to comply with the trash control requirement outlined in the County's 2023 SWQCCP.
- 9) Prior to release of the building permit, the owner shall enter into an agreement with San Joaquin County for post-construction maintenance of stormwater quality facilities.
- 10) Prior to release of the building permit the applicant shall submit a Storm Water Quality Control Plan (SWQCP) to Public Works that complies with all requirements of the 2023 SWQCCP
- 11) Prior to release of the building permit the applicant shall submit the Storm Water Pollution Prevention Plan (SWPPP) to Public Works. A copy of the approved SWPPP and all required records, updates, test results and inspection reports shall be maintained on the construction site and be available for review upon request.
- 12) Applicant shall file a Notice of Intent (NOI) with the State Water Resources Control Board (SWRCB) and comply with the State "General Permit for Storm Water Discharges

Associated with Construction Activity". The Waste Discharge Identification Number (WDID), issued by SWRCB, shall be submitted to Public Works prior to release of the building permit. Contact the SWRCB at 1-866-563-3107 for further information.

- 13) Prior to release of the building permit all new construction and the substantial improvement of any structure or tanks in the area of special flood hazard shall be elevated or floodproofed in accordance with San Joaquin County Ordinance Code Section 9-703. Plans and calculations shall be submitted and approved by the Public Works Department – Water Resources Division (209-953-7948)

SR:GM



## Environmental Health Department

**Jasjit Kang, REHS, Director**

Muniappa Naidu, REHS, Assistant Director

**PROGRAM COORDINATORS**

Jeff Carruesco, REHS, RDI

Willy Ng, REHS

Steven Shih, REHS

Elena Manzo, REHS

Natalia Subbotnikova, REHS

October 10, 2025

To: San Joaquin County Community Development Department  
Attention: Alisa Goulart

From: Aldara Salinas; (209) 616-3019   
Environmental Health Specialist

RE: **PA-2400352 (A), Neighborhood Re-Referral, SU-2500406**  
**30836 S. Airport Way, Tracy APN: 241-160-02**

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The following requirements have been identified as pertinent to this project. Other requirements may also apply. These requirements cannot be modified

- 1) The building addition will result in an increase in water demand for the existing public water system. Provide EHD with documentation verifying that the public water well has sufficient capacity to meet the new total water demand.
- 2) Submit two (2) hardcopy sets, or one (1) electronic version, of food facility plans to the Environmental Health Department for review and approval prior to issuance of building permit(s) (California Retail Food Code, Article 1, 114380). The fee will be based on the current schedule at the time of payment.
- 3) A valid permit from EHD is required prior to operating food facility (California Retail Food Code, Chapter 13, Article 1, Section 14381).
- 4) A soil suitability and nitrate loading study incorporating proposed staff and customer use shall be submitted to the Environmental Health Department, indicating that the area is suitable for septic system usage. The studies must be approved by the Environmental Health Department prior to issuance of building permit(s). (San Joaquin County Development Title, Section 9-604.010(d)). The fee will be based on the current schedule at the time of payment.
- 5) The existing private water wells shall be tested for the chemical Dibromochloropropane (DBCP) and nitrates with the results submitted to the Environmental Health Department prior to issuance of building permit(s). Samples are to be taken and analyzed by a State-approved laboratory (San Joaquin County Development Title, Section 9-601.020(j)).
- 6) Construction of an individual sewage disposal system(s) under permit and inspection by the Environmental Health Department is required at the time of development based on the Soil Suitability/ Nitrate Loading Study findings (San Joaquin County Development Title, Section 9-605.010).
- 7) The sewage disposal system shall comply with the onsite wastewater treatment systems standards of San Joaquin County prior to approval. A percolation test conducted in accordance with the E.P.A. Design Manual - Onsite Wastewater and Disposal Systems is

required for each parcel. The fee will be based on the current schedule at the time of payment.

- 8) Prohibited discharges into OWTS include: septic tank pumpings, automobile and garage waste, storm drainage, solvents and toxics, solids, garbage, kitchen wastewater from restaurant or bar, air conditioners, hazardous wastes, backwash, truck terminal wastes, recreational vehicle holding tank waste, industrial and manufacturing waste, and food processing wastes (San Joaquin County Development Title, Section 9-605.030(b) and San Joaquin County OWTS Standard).
- 9) Any geotechnical drilling shall be conducted under permit and inspection by The Environmental Health Department (San Joaquin County Development Title, Section 9-601.010(b) and 9-601.020(i)).
- 10) Before any hazardous materials/waste can be stored or used onsite, the owner/operator must report the use or storage of these hazardous materials to the California Environmental Reporting System (CERS) at [cers.calepa.ca.gov/](https://cers.calepa.ca.gov/) and comply with the laws and regulations for the programs listed below (based on quantity of hazardous material in some cases). The applicant may contact the Program Coordinator of the CUPA program, Elena Manzo (209) 953-7699, with any questions.
  - a. Any amount but not limited to the following hazardous waste; hazardous material spills, used oil, used oil filters, used oil-contaminated absorbent/debris, waste antifreeze, used batteries or other universal waste, etc. – **Hazardous Waste Program** (Health & Safety Code (HSC) Sections 25404 & 25180 et sec.)
  - b. Onsite treatment of hazardous waste – **Hazardous Waste Treatment Tiered Permitting Program** (HSC Sections 25404 & 25200 et sec. & California Code of Regulations (CCR), Title 22, Section 67450.1 et sec.)
  - c. Reportable quantities of hazardous materials-reportable quantities are 55 gallons or more of liquids, 500 pounds for solids, or 200 cubic feet for compressed gases, with some exceptions. Carbon dioxide is a regulated substance and is required to be reported as a hazardous material if storing 1,200 cubic feet (137 pounds) or more onsite in San Joaquin County – **Hazardous Materials Business Plan Program** (HSC Sections 25508 & 25500 et sec.)
  - d. Any amount of hazardous material stored in an Underground Storage Tank – **Underground Storage Tank Program** (HSC Sections 25286 & 25280 et sec.)
    - i. If an underground storage tank (UST) system will be installed, a permit is required to be submitted to, and approved by, the San Joaquin County Environmental Health Department (EHD) before any UST installation work can begin.
    - ii. Additionally, an EHD UST permit to operate is required once the approved UST system is installed.
  - e. Storage of at least 1,320 gallons of petroleum aboveground or any amount of petroleum stored below grade in a vault – **Aboveground Petroleum Storage Program** (HSC Sections 25270.6 & 25270 et sec.)
    - i. **Spill Prevention, Countermeasures and Control (SPCC) Plan requirement**

- f. Threshold quantities of regulated substances stored onsite - **California Accidental Release Prevention (CalARP) Program** (Title 19, Section 2735.4 & HSC Section 25531 et sec.)
  - i. **Risk Management Plan requirement for covered processes**



## S J C O G , I n c .

555 East Weber Avenue • Stockton, CA 95202 • (209) 235-0600 • FAX (209) 235-0438

*San Joaquin County Multi-Species Habitat Conservation & Open Space Plan (SJMSCP)*

### **SJMSCP RESPONSE TO LOCAL JURISDICTION (RTLJ) ADVISORY AGENCY NOTICE TO SJCOG, Inc.**

**To:** Alisa Goulart, San Joaquin County, Community Development Department  
**From:** Laurel Boyd, SJCOG, Inc. Phone: (209) 235-0574 Email: [boyd@sjcog.org](mailto:boyd@sjcog.org)  
**Date:** May 12, 2025

**Local Jurisdiction Project Title:** PA-2400352 (A)  
**Assessor Parcel Number(s):** 241-160-02  
**Local Jurisdiction Project Number:** PA-2400352 (A)  
**Total Acres to be converted from Open Space Use:** Unknown  
**Habitat Types to be Disturbed:** Agricultural Habitat Land  
**Species Impact Findings:** Findings to be determined by SJMSCP biologist.

Dear Ms. Miller:

SJCOG, Inc. has reviewed the application referral for PA-2400352 (A). This project consists of an Administrative Use Permit application to expand an existing non-conforming 2,417 square foot market by 2,035 square feet. This facility is supported by private well septic. This property utilizes onsite storm drainage. The project site is at the southeast corner of South Airport Way and South Kasson Road, Tracy (APN/Address: 241-160-02 / 30836 S. Airport Way, Tracy).

San Joaquin County is a signatory to San Joaquin County Multi-Species Habitat Conservation and Open Space Plan (SJMSCP). Participation in the SJMSCP satisfies requirements of both the state and federal endangered species acts, and ensures that the impacts are mitigated below a level of significance in compliance with the California Environmental Quality Act (CEQA). **The LOCAL JURISDICTION retains responsibility for ensuring that the appropriate Incidental Take Minimization Measure are properly implemented and monitored and that appropriate fees are paid in compliance with the SJMSCP.** Although participation in the SJMSCP is voluntary, Local Jurisdiction/Lead Agencies should be aware that if project applicants choose against participating in the SJMSCP, they will be required to provide alternative mitigation in an amount and kind equal to that provided in the SJMSCP.

***This project is subject to the SJMSCP*** and is located within the unmapped land use area. Per requirements of the SJMSCP, unmapped projects are subject to case-by-case review. This can be a 90 day process and it is recommended that the project applicant contact SJMSCP staff as early as possible. It is also recommended that the project applicant obtain an information package. <http://www.sjcog.org>

If this project is approved by the Habitat Technical Advisory Committee and the SJCOG Inc. Board, the following process must occur to participate in the SJMSCP:

- Schedule a SJMSCP Biologist to perform a pre-construction survey **prior to any ground disturbance**
- SJMSCP Incidental take Minimization Measures and mitigation requirement:
  1. Incidental Take Minimization Measures (ITMMs) will be issued to the project and must be signed by the project applicant prior to any ground disturbance but no later than six (6) months from receipt of the ITMMs. If ITMMs are not signed within six months, the applicant must reapply for SJMSCP Coverage. Upon receipt of signed ITMMs from project applicant, SJCOG, Inc. staff will sign the ITMMs. This is the effective date of the ITMMs.
  2. Under no circumstance shall ground disturbance occur without compliance and satisfaction of the ITMMs.
  3. Upon issuance of fully executed ITMMs and prior to any ground disturbance, the project applicant must:
    - a. Post a bond for payment of the applicable SJMSCP fee covering the entirety of the project acreage being covered (the bond should be valid for no longer than a 6 month period); or
    - b. Pay the appropriate SJMSCP fee for the entirety of the project acreage being covered; or
    - c. Dedicate land in-lieu of fees, either as conservation easements or fee title; or
    - d. Purchase approved mitigation bank credits.
  4. Within 6 months from the effective date of the ITMMs or issuance of a building permit, whichever occurs first, the project applicant must:
    - a. Pay the appropriate SJMSCP for the entirety of the project acreage being covered; or
    - b. Dedicate land in-lieu of fees, either as conservation easements or fee title; or
    - c. Purchase approved mitigation bank credits.

Failure to satisfy the obligations of the mitigation fee shall subject the bond to be called.

- Receive your Certificate of Payment and release the required permit

*It should be noted that if this project has any potential impacts to waters of the United States [pursuant to Section 404 Clean Water Act], it would require the project to seek voluntary coverage through the unmapped process under the SJMSCP which could take up to 90 days. It may be prudent to obtain a preliminary wetlands map from a qualified consultant. If waters of the United States are confirmed on the project site, the Corps and the Regional Water Quality Control Board (RWQCB) would have regulatory authority over those mapped areas [pursuant to Section 404 and 401 of the Clean Water Act respectively] and permits would be required from each of these resource agencies prior to grading the project site.*

If you have any questions, please call (209) 235-0600.



**S J C O G , I n c .**

*San Joaquin County Multi-Species Habitat Conservation & Open Space Plan*

555 East Weber Avenue • Stockton, CA 95202 • (209) 235-0600 • FAX (209) 235-0438

**SJMSCP HOLD**

**TO:** Local Jurisdiction: Community Development Department, Planning Department, Building Department, Engineering Department, Survey Department, Transportation Department, Other: \_\_\_\_\_

**FROM:** Laurel Boyd, SJCOG, Inc.

**DO NOT AUTHORIZE SITE DISTURBANCE  
DO NOT ISSUE A BUILDING PERMIT  
DO NOT ISSUE \_\_\_\_\_ FOR THIS PROJECT**

The landowner/developer for this site has requested coverage pursuant to the San Joaquin County Multi-Species Habitat Conservation and Open Space Plan (SJMSCP). In accordance with that agreement, the Applicant has agreed to:

- 1) SJMSCP Incidental Take Minimization Measures and mitigation requirement:
    - 1. Incidental Take Minimization Measures (ITMMs) will be issued to the project and must be signed by the project applicant prior to any ground disturbance but no later than six (6) months from receipt of the ITMMs. If ITMMs are not signed within six months, the applicant must reapply for SJMSCP Coverage. Upon receipt of signed ITMMs from project applicant, SJCOG, Inc. staff will sign the ITMMs. This is the effective date of the ITMMs.
    - 2. Under no circumstance shall ground disturbance occur without compliance and satisfaction of the ITMMs.
    - 3. Upon issuance of fully executed ITMMs and prior to any ground disturbance, the project applicant must:
      - a. Post a bond for payment of the applicable SJMSCP fee covering the entirety of the project acreage being covered (the bond should be valid for no longer than a 6 month period); or
      - b. Pay the appropriate SJMSCP fee for the entirety of the project acreage being covered; or
      - c. Dedicate land in-lieu of fees, either as conservation easements or fee title; or
      - d. Purchase approved mitigation bank credits.
    - 4. Within 6 months from the effective date of the ITMMs or issuance of a building permit, whichever occurs first, the project applicant must:
      - a. Pay the appropriate SJMSCP for the entirety of the project acreage being covered; or
      - b. Dedicate land in-lieu of fees, either as conservation easements or fee title; or
      - c. Purchase approved mitigation bank credits.
- Failure to satisfy the obligations of the mitigation fee shall subject the bond to be called.

Project Title: PA-2400352 (A)

Landowner/Applicant: Jimmy Nagi

Assessor Parcel #s: 241-160-02

T \_\_\_\_\_, R \_\_\_\_\_, Section(s): \_\_\_\_\_

Local Jurisdiction Contact: Alisa Goulart

**The LOCAL JURISDICTION retains responsibility for ensuring that the appropriate Incidental Take Minimization Measures are properly implemented and monitored and that appropriate fees are paid in compliance with the SJMSCP.**





Pacific Gas and Electric Company  
PGEPlanReview@pge.com  
Land Management  
300 Lakeside Drive  
Oakland, CA 94612

October 28, 2025

Gerry Altamirano  
Office Assistant Specialist  
1810 East Hazelton Avenue  
Stockton, CA 95205

Re: PA-2400352 (A)

Dear Gerry Altamirano,

Thank you for providing PG&E the opportunity to review your proposed plans for PA-2400352 (A). Our review indicates the proposed work and/or improvements appear to directly interfere with PG&E's existing facilities and land rights.

PG&E has existing electric distribution facilities in the vicinity where the proposed trash enclosure and proposed drainage basin are located. Please be advised, PG&E prohibits structures or basins from being under the overhead electric distribution lines.

To request delineation maps for review of PG&E's existing facilities, please submit to the following mailbox for gas maps: [DelineationMapRequests@pge.com](mailto:DelineationMapRequests@pge.com). For electric maps, submit through PG&E's JUMP Portal: [Joint Use Map Portal](#). Please note, when a request is submitted, the Delineation Team will confirm if a Nondisclosure Agreement needs to be completed.

For any requests to modify or relocate PG&E's existing facilities, or to request gas and/or electric service, please submit an application to PG&E's Service Planning department through PG&E's Your Project Portal: [Sign In \(yourprojects-pge.com\)](#).

As a reminder, before any digging or excavation occurs, please contact Underground Service Alert (USA) by dialing 811 a minimum of two (2) working days prior to commencing any work. This free and independent service will ensure that all existing underground utilities are identified and marked on-site.

If you have any questions regarding this response, please contact me at [Matthieu.McNair@pge.com](mailto:Matthieu.McNair@pge.com)

Sincerely,

Matthieu McNair  
Land Management

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October 20, 2025

Alisa Goulart  
County of San Joaquin  
Community Development Department  
1810 E. Hazleton Avenue  
Stockton, CA 95205

**Project: PA-2400352, Mitigated Negative Declaration**

**District CEQA Reference No: 20251139**

Dear Ms. Goulart:

The San Joaquin Valley Air Pollution Control District (District) has reviewed the Mitigated Negative Declaration (MND) from the County of San Joaquin (County) for the project described above. Per the MND, the project consists of the construction of a 2,035 square foot building addition to an existing market that will contain additional storage space, an enlarged food preparation area and kitchen, a larger walk-in cooler and freezer, a new office, an additional restroom, an 850 square foot covered outdoor seating area, and three driveways (Project). The Project is located 30836 S. Airport Way near Tracy, CA 95304.

The District offers the following comments at this time regarding the Project:

**1) Project Related Construction Emissions**

The District recommends, to further reduce impacts from construction-related diesel exhaust emissions, the Project should utilize the cleanest available off-road construction equipment.

**2) Vegetative Barriers and Urban Greening**

There are residential units located north of the Project. The District suggests the County consider the feasibility of incorporating vegetative barriers and urban greening as a measure to further reduce air pollution exposure on sensitive receptors (e.g., residential units).

**Samir Sheikh**

Executive Director/Air Pollution Control Officer

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**Northern Region**  
4800 Enterprise Way  
Modesto, CA 95356-8718  
Tel: (209) 557-6400 FAX: (209) 557-6475

**Central Region (Main Office)**  
1990 E. Gettysburg Avenue  
Fresno, CA 93726-0244  
Tel: (559) 230-8000 FAX: (559) 230-8061

**Southern Region**  
34946 Flyover Court  
Bakersfield, CA 93308-9725  
Tel: (661) 392-5500 FAX: (661) 392-5585

While various emission control techniques and programs exist to reduce air quality emissions from mobile and stationary sources, vegetative barriers have been shown to be an additional measure to potentially reduce a population's exposure to air pollution through the interception of airborne particles and the uptake of gaseous pollutants. Examples of vegetative barriers include, but are not limited to the following: trees, bushes, shrubs, or a mix of these. Generally, a higher and thicker vegetative barrier with full coverage will result in greater reductions in downwind pollutant concentrations. In the same manner, urban greening is also a way to help improve air quality and public health in addition to enhancing the overall beautification of a community with drought tolerant, low-maintenance greenery.

### **3) Clean Lawn and Garden Equipment in the Community**

Since the Project consists of commercial development, gas-powered lawn and garden equipment have the potential to result in an increase of NOx and PM2.5 emissions. Utilizing electric lawn care equipment can provide residents with immediate economic, environmental, and health benefits. The District recommends the Project proponent consider the District's Clean Green Yard Machines (CGYM) program which provides incentive funding for replacement of existing gas powered lawn and garden equipment. More information on the District CGYM program and funding can be found at: <https://ww2.valleyair.org/grants/clean-green-yard-machines-residential/> and <https://ww2.valleyair.org/grants/zero-emission-landscaping-equipment-voucher-program/>.

### **4) On-Site Solar Deployment**

It is the policy of the State of California that renewable energy resources and zero-carbon resources supply 100% of retail sales of electricity to California end-use customers by December 31, 2045. While various emission control techniques and programs exist to reduce air quality emissions from mobile and stationary sources, the production of solar energy is contributing to improving air quality and public health. The District suggests that the County consider incorporating solar power systems as an emission reduction strategy for the Project.

### **5) Electric Infrastructure**

To support and accelerate the installation of electric vehicle charging equipment and development of required infrastructure, the District offers incentives to public agencies, businesses, and property owners of multi-unit dwellings to install electric charging infrastructure (Level 2 and 3 chargers). The purpose of the District's Charge Up! Incentive program is to promote clean air alternative-fuel technologies and the use of low or zero-emission vehicles. The District recommends that the County and project proponents install electric vehicle chargers at project sites, and at strategic locations.

Please visit <https://ww2.valleyair.org/grants/charge-up> for more information.

## **6) District Rules and Regulations**

The District issues permits for many types of air pollution sources, and regulates some activities that do not require permits. A project subject to District rules and regulations would reduce its impacts on air quality through compliance with the District's regulatory framework. In general, a regulation is a collection of individual rules, each of which deals with a specific topic. As an example, Regulation II (Permits) includes District Rule 2010 (Permits Required), Rule 2201 (New and Modified Stationary Source Review), Rule 2520 (Federally Mandated Operating Permits), and several other rules pertaining to District permitting requirements and processes.

The list of rules below is neither exhaustive nor exclusive. Current District rules can be found online at: <https://ww2.valleyair.org/rules-and-planning/current-district-rules-and-regulations>. To identify other District rules or regulations that apply to future projects, or to obtain information about District permit requirements, the project proponents are strongly encouraged to contact the District's Small Business Assistance (SBA) Office at (209) 557-6446.

### **6a) District Rules 2010 and 2201 - Air Quality Permitting for Stationary Sources**

Stationary Source emissions include any building, structure, facility, or installation which emits or may emit any affected pollutant directly or as a fugitive emission. District Rule 2010 (Permits Required) requires operators of emission sources to obtain an Authority to Construct (ATC) and Permit to Operate (PTO) from the District. District Rule 2201 (New and Modified Stationary Source Review) requires that new and modified stationary sources of emissions mitigate their emissions using Best Available Control Technology (BACT).

This Project may be subject to District Rule 2010 (Permits Required) and Rule 2201 (New and Modified Stationary Source Review) and may require District permits. Prior to construction, the Project proponent should submit to the District an application for an ATC. For further information or assistance, the project proponent may contact the District's SBA Office at (209) 557-6446.

## **6b) District Rule 9510 - Indirect Source Review (ISR)**

The Project is subject to District Rule 9510 because it will receive a project-level discretionary approval from a public agency and will equal or exceed 2,000 square feet of commercial development.

The purpose of District Rule 9510 is to reduce the growth in both NO<sub>x</sub> and PM emissions associated with development and transportation projects from mobile and area sources; specifically, the emissions associated with the construction and subsequent operation of development projects. The ISR Rule requires developers to mitigate their NO<sub>x</sub> and PM emissions by incorporating clean air design elements into their projects. Should the proposed development project clean air design elements be insufficient to meet the required emission reductions, developers must pay a fee that ultimately funds incentive projects to achieve off-site emissions reductions.

Per Section 5.0 of the ISR Rule, an Air Impact Assessment (AIA) application is required to be submitted no later than applying for project-level approval from a public agency. As of the date of this letter, the District has not received an AIA application for this Project. Please inform the project proponent to immediately submit an AIA application to the District to comply with District Rule 9510 so that proper mitigation and clean air design under ISR can be incorporated into the Project's design. One AIA application should be submitted for the entire Project.

Information about how to comply with District Rule 9510 can be found online at: <https://ww2.valleyair.org/permitting/indirect-source-review-rule-overview>

The AIA application form can be found online at: <https://ww2.valleyair.org/permitting/indirect-source-review-rule-overview/forms-and-applications/>

District staff is available to provide assistance and can be reached by phone at (559) 230-5900 or by email at [ISR@valleyair.org](mailto:ISR@valleyair.org).

## **6c) District Rule 4002 (National Emissions Standards for Hazardous Air Pollutants)**

In the event an existing building will be renovated, partially demolished or removed, the Project may be subject to District Rule 4002. This rule requires a thorough inspection for asbestos to be conducted before any regulated facility is demolished or renovated. Information on how to comply with District Rule 4002 can be found online at: <https://ww2.valleyair.org/compliance/demolition-renovation/>

**6d) District Rule 4601 (Architectural Coatings)**

The Project will be subject to District Rule 4601 since it is expected to utilize architectural coatings. Architectural coatings are paints, varnishes, sealers, or stains that are applied to structures, portable buildings, pavements or curbs. The purpose of this rule is to limit VOC emissions from architectural coatings. In addition, this rule specifies architectural coatings storage, cleanup and labeling requirements. Additional information on how to comply with District Rule 4601 requirements can be found online at:

<https://ww2.valleyair.org/media/tkgjeusd/rule-4601.pdf>

**6e) District Regulation VIII (Fugitive PM10 Prohibitions)**

The project proponent may be required to submit a Construction Notification Form or submit and receive approval of a Dust Control Plan prior to commencing any earthmoving activities as described in Regulation VIII, specifically Rule 8021 – *Construction, Demolition, Excavation, Extraction, and Other Earthmoving Activities*.

Should the project result in at least 1-acre in size, the project proponent shall provide written notification to the District at least 48 hours prior to the project proponents intent to commence any earthmoving activities pursuant to District Rule 8021 (Construction, Demolition, Excavation, Extraction, and Other Earthmoving Activities). Also, should the project result in the disturbance of 5-acres or more, or will include moving, depositing, or relocating more than 2,500 cubic yards per day of bulk materials, the project proponent shall submit to the District a Dust Control Plan pursuant to District Rule 8021 (Construction, Demolition, Excavation, Extraction, and Other Earthmoving Activities). For additional information regarding the written notification or Dust Control Plan requirements, please contact District Compliance staff at (559) 230-5950.

The application for both the Construction Notification and Dust Control Plan can be found online at: <https://ww2.valleyair.org/media/fm3jrbsq/dcp-form.docx>

Information about District Regulation VIII can be found online at: <https://ww2.valleyair.org/dustcontrol>

**6f) Other District Rules and Regulations**

The Project may also be subject to the following District rules: Rule 4102 (Nuisance) and Rule 4641 (Cutback, Slow Cure, and Emulsified Asphalt, Paving and Maintenance Operations).

**7) District Comment Letter**

The District recommends that a copy of the District's comments be provided to the Project proponent.

If you have any questions or require further information, please contact Matt Crow by e-mail at [Matt.Crow@valleyair.org](mailto:Matt.Crow@valleyair.org) or by phone at (559) 230-5931.

Sincerely,

Mark Montelongo  
Director of Policy and Government Affairs



For: Daniel Martinez  
Program Manager





October 3, 2025

**Gerry Altamirano**  
**Office Assistant Specialist**  
**1810 East Hazelton Avenue**  
**Stockton, CA 95205**

Ref: Gas and Electric Transmission and Distribution

Dear Gerry Altamirano,

Thank you for submitting the **PA-2400352 (A)** project plans for our review. PG&E will review the submitted plans in relationship to any existing Gas and Electric facilities within the project area. If the proposed project is adjacent/or within PG&E owned property and/or easements, we will be working with you to ensure compatible uses and activities near our facilities.

Attached you will find information and requirements as it relates to Gas facilities (Attachment 1) and Electric facilities (Attachment 2). Please review these in detail, as it is critical to ensure your safety and to protect PG&E's facilities and its existing rights.

Below is additional information for your review:

1. This plan review process does not replace the application process for PG&E gas or electric service your project may require. For these requests, please continue to work with PG&E Service Planning: <https://www.pge.com/en/account/service-requests/building-and-renovation.html>.
2. If the project being submitted is part of a larger project, please include the entire scope of your project, and not just a portion of it. PG&E's facilities are to be incorporated within any CEQA document. PG&E needs to verify that the CEQA document will identify any required future PG&E services.
3. An engineering deposit may be required to review plans for a project depending on the size, scope, and location of the project and as it relates to any rearrangement or new installation of PG&E facilities.

Any proposed uses within the PG&E fee strip and/or easement, may include a California Public Utility Commission (CPUC) Section 851 filing. This requires the CPUC to render approval for a conveyance of rights for specific uses on PG&E's fee strip or easement. PG&E will advise if the necessity to incorporate a CPUC Section 851 filing is required.

This letter does not constitute PG&E's consent to use any portion of its easement for any purpose not previously conveyed. PG&E will provide a project specific response as required.

Sincerely,

Plan Review Team  
Land Management

## Attachment 1 – Gas Facilities

There could be gas transmission pipelines in this area which would be considered critical facilities for PG&E and a high priority subsurface installation under California law. Care must be taken to ensure safety and accessibility. So, please ensure that if PG&E approves work near gas transmission pipelines it is done in adherence with the below stipulations. Additionally, the following link provides additional information regarding legal requirements under California excavation laws: <https://www.usanorth811.org/images/pdfs/CA-LAW-2018.pdf>

1. Standby Inspection: A PG&E Gas Transmission Standby Inspector must be present during any demolition or construction activity that comes within 10 feet of the gas pipeline. This includes all grading, trenching, substructure depth verifications (potholes), asphalt or concrete demolition/removal, removal of trees, signs, light poles, etc. This inspection can be coordinated through the Underground Service Alert (USA) service at 811. A minimum notice of 48 hours is required. Ensure the USA markings and notifications are maintained throughout the duration of your work.

2. Access: At any time, PG&E may need to access, excavate, and perform work on the gas pipeline. Any construction equipment, materials, or spoils may need to be removed upon notice. Any temporary construction fencing installed within PG&E's easement would also need to be capable of being removed at any time upon notice. Any plans to cut temporary slopes exceeding a 1:4 grade within 10 feet of a gas transmission pipeline need to be approved by PG&E Pipeline Services in writing PRIOR to performing the work.

3. Wheel Loads: To prevent damage to the buried gas pipeline, there are weight limits that must be enforced whenever any equipment gets within 10 feet of traversing the pipe.

Ensure a list of the axle weights of all equipment being used is available for PG&E's Standby Inspector. To confirm the depth of cover, the pipeline may need to be potholed by hand in a few areas.

Due to the complex variability of tracked equipment, vibratory compaction equipment, and cranes, PG&E must evaluate those items on a case-by-case basis prior to use over the gas pipeline (provide a list of any proposed equipment of this type noting model numbers and specific attachments).

No equipment may be set up over the gas pipeline while operating. Ensure crane outriggers are at least 10 feet from the centerline of the gas pipeline. Transport trucks must not be parked over the gas pipeline while being loaded or unloaded.

4. Grading: PG&E requires a minimum of 36 inches of cover over gas pipelines (or existing grade if less) and a maximum of 7 feet of cover at all locations. The graded surface cannot exceed a cross slope of 1:4.

5. Excavating: Any digging within 2 feet of a gas pipeline must be dug by hand. Note that while the minimum clearance is only 24 inches, any excavation work within 24 inches of the edge of a pipeline must be done with hand tools. So to avoid having to dig a trench entirely with hand tools, the edge of the trench must be over 24 inches away. (Doing the math for a 24 inch



wide trench being dug along a 36 inch pipeline, the centerline of the trench would need to be at least 54 inches [ $24/2 + 24 + 36/2 = 54$ ] away, or be entirely dug by hand.)

Water jetting to assist vacuum excavating must be limited to 1000 psig and directed at a 40° angle to the pipe. All pile driving must be kept a minimum of 3 feet away.

Any plans to expose and support a PG&E gas transmission pipeline across an open excavation need to be approved by PG&E Pipeline Services in writing PRIOR to performing the work.

6. Boring/Trenchless Installations: PG&E Pipeline Services must review and approve all plans to bore across or parallel to (within 10 feet) a gas transmission pipeline. There are stringent criteria to pothole the gas transmission facility at regular intervals for all parallel bore installations.

For bore paths that cross gas transmission pipelines perpendicularly, the pipeline must be potholed a minimum of 2 feet in the horizontal direction of the bore path and a minimum of 24 inches in the vertical direction from the bottom of the pipe with minimum clearances measured from the edge of the pipe in both directions. Standby personnel must watch the locator trace (and every ream pass) the path of the bore as it approaches the pipeline and visually monitor the pothole (with the exposed transmission pipe) as the bore traverses the pipeline to ensure adequate clearance with the pipeline. The pothole width must account for the inaccuracy of the locating equipment.

7. Substructures: All utility crossings of a gas pipeline should be made as close to perpendicular as feasible ( $90^\circ \pm 15^\circ$ ). All utility lines crossing the gas pipeline must have a minimum of 24 inches of separation from the gas pipeline. Parallel utilities, pole bases, water line 'kicker blocks', storm drain inlets, water meters, valves, back pressure devices or other utility substructures are not allowed in the PG&E gas pipeline easement.

If previously retired PG&E facilities are in conflict with proposed substructures, PG&E must verify they are safe prior to removal. This includes verification testing of the contents of the facilities, as well as environmental testing of the coating and internal surfaces. Timelines for PG&E completion of this verification will vary depending on the type and location of facilities in conflict.

8. Structures: No structures are to be built within the PG&E gas pipeline easement. This includes buildings, retaining walls, fences, decks, patios, carports, septic tanks, storage sheds, tanks, loading ramps, or any structure that could limit PG&E's ability to access its facilities.

9. Fencing: Permanent fencing is not allowed within PG&E easements except for perpendicular crossings which must include a 16 foot wide gate for vehicular access. Gates will be secured with PG&E corporation locks.

10. Landscaping: Landscaping must be designed to allow PG&E to access the pipeline for maintenance and not interfere with pipeline coatings or other cathodic protection systems. No trees, shrubs, brush, vines, and other vegetation may be planted within the easement area. Only those plants, ground covers, grasses, flowers, and low-growing plants that grow unsupported to a maximum of four feet (4') in height at maturity may be planted within the easement area.



11. Cathodic Protection: PG&E pipelines are protected from corrosion with an “Impressed Current” cathodic protection system. Any proposed facilities, such as metal conduit, pipes, service lines, ground rods, anodes, wires, etc. that might affect the pipeline cathodic protection system must be reviewed and approved by PG&E Corrosion Engineering.

12. Pipeline Marker Signs: PG&E needs to maintain pipeline marker signs for gas transmission pipelines in order to ensure public awareness of the presence of the pipelines. With prior written approval from PG&E Pipeline Services, an existing PG&E pipeline marker sign that is in direct conflict with proposed developments may be temporarily relocated to accommodate construction work. The pipeline marker must be moved back once construction is complete.

13. PG&E is also the provider of distribution facilities throughout many of the areas within the state of California. Therefore, any plans that impact PG&E’s facilities must be reviewed and approved by PG&E to ensure that no impact occurs which may endanger the safe operation of its facilities.

## Attachment 2 – Electric Facilities

It is PG&E's policy to permit certain uses on a case by case basis within its electric transmission fee strip(s) and/or easement(s) provided such uses and manner in which they are exercised, will not interfere with PG&E's rights or endanger its facilities. Some examples/restrictions are as follows:

1. Buildings and Other Structures: No buildings or other structures including the foot print and eave of any buildings, swimming pools, wells or similar structures will be permitted within fee strip(s) and/or easement(s) areas. PG&E's transmission easement shall be designated on subdivision/parcel maps as "**RESTRICTED USE AREA – NO BUILDING.**"
2. Grading: Cuts, trenches or excavations may not be made within 25 feet of our towers. Developers must submit grading plans and site development plans (including geotechnical reports if applicable), signed and dated, for PG&E's review. PG&E engineers must review grade changes in the vicinity of our towers. No fills will be allowed which would impair ground-to-conductor clearances. Towers shall not be left on mounds without adequate road access to base of tower or structure.
3. Fences: Walls, fences, and other structures must be installed at locations that do not affect the safe operation of PG&E's facilities. Heavy equipment access to our facilities must be maintained at all times. Metal fences are to be grounded to PG&E specifications. No wall, fence or other like structure is to be installed within 10 feet of tower footings and unrestricted access must be maintained from a tower structure to the nearest street. Walls, fences and other structures proposed along or within the fee strip(s) and/or easement(s) will require PG&E review; submit plans to PG&E Centralized Review Team for review and comment.
4. Landscaping: Vegetation may be allowed; subject to review of plans. On overhead electric transmission fee strip(s) and/or easement(s), plant only low-growing shrubs under the wire zone and only grasses within the area directly below the tower. Along the border of the transmission line right-of-way, plant only small trees no taller than 10 feet in height at maturity. PG&E must have access to its facilities at all times, including access by heavy equipment. No planting is to occur within the footprint of the tower legs. Greenbelts are encouraged.
5. Reservoirs, Sumps, Drainage Basins, and Ponds: Prohibited within PG&E's fee strip(s) and/or easement(s) for electric transmission lines.
6. Automobile Parking: Short term parking of movable passenger vehicles and light trucks (pickups, vans, etc.) is allowed. The lighting within these parking areas will need to be reviewed by PG&E; approval will be on a case by case basis. Heavy equipment access to PG&E facilities is to be maintained at all times. Parking is to clear PG&E structures by at least 10 feet. Protection of PG&E facilities from vehicular traffic is to be provided at developer's expense AND to PG&E specifications. Blocked-up vehicles are not allowed. Carports, canopies, or awnings are not allowed.
7. Storage of Flammable, Explosive or Corrosive Materials: There shall be no storage of fuel or combustibles and no fueling of vehicles within PG&E's easement. No trash bins or incinerators are allowed.

8. Streets and Roads: Access to facilities must be maintained at all times. Street lights may be allowed in the fee strip(s) and/or easement(s) but in all cases must be reviewed by PG&E for proper clearance. Roads and utilities should cross the transmission easement as nearly at right angles as possible. Road intersections will not be allowed within the transmission easement.

9. Pipelines: Pipelines may be allowed provided crossings are held to a minimum and to be as nearly perpendicular as possible. Pipelines within 25 feet of PG&E structures require review by PG&E. Sprinklers systems may be allowed; subject to review. Leach fields and septic tanks are not allowed. Construction plans must be submitted to PG&E for review and approval prior to the commencement of any construction.

10. Signs: Signs are not allowed except in rare cases subject to individual review by PG&E.

11. Recreation Areas: Playgrounds, parks, tennis courts, basketball courts, barbecue and light trucks (pickups, vans, etc.) may be allowed; subject to review of plans. Heavy equipment access to PG&E facilities is to be maintained at all times. Parking is to clear PG&E structures by at least 10 feet. Protection of PG&E facilities from vehicular traffic is to be provided at developer's expense AND to PG&E specifications.

12. Construction Activity: Since construction activity will take place near PG&E's overhead electric lines, please be advised it is the contractor's responsibility to be aware of, and observe the minimum clearances for both workers and equipment operating near high voltage electric lines set out in the High-Voltage Electrical Safety Orders of the California Division of Industrial Safety (<https://www.dir.ca.gov/Title8/sb5g2.html>), as well as any other safety regulations. Contractors shall comply with California Public Utilities Commission General Order 95 ([http://www.cpuc.ca.gov/gos/GO95/go\\_95\\_startup\\_page.html](http://www.cpuc.ca.gov/gos/GO95/go_95_startup_page.html)) and all other safety rules. No construction may occur within 25 feet of PG&E's towers. All excavation activities may only commence after 811 protocols has been followed.

Contractor shall ensure the protection of PG&E's towers and poles from vehicular damage by (installing protective barriers) Plans for protection barriers must be approved by PG&E prior to construction.

13. PG&E is also the owner of distribution facilities throughout many of the areas within the state of California. Therefore, any plans that impact PG&E's facilities must be reviewed and approved by PG&E to ensure that no impact occurs that may endanger the safe and reliable operation of its facilities.



Pacific Gas and Electric Company  
PGEPlanReview@pge.com  
Land Management  
300 Lakeside Drive  
Oakland, CA 94612

July 14, 2025

Re: Gas and Electric Transmission and Distribution

Dear Gerry Altamirano,

Thank you for providing PG&E the opportunity to review your proposed plans for PA-2400352 (A). Our review indicates the proposed work and/or improvements do not appear to directly interfere with any of PG&E's existing facilities or land rights.

Please note, this is our preliminary review and PG&E may provide additional comments in the future as the project progresses or if additional information is provided. If there are subsequent modifications made to the design, we ask that the plans be resubmitted for review to the email address listed below.

If PG&E gas and/or electric service are needed, please submit an application through PG&E's Your Project Portal: [Sign In \(yourprojects-pge.com\)](https://yourprojects-pge.com).

As a reminder, before any digging or excavation occurs, please contact Underground Service Alert (USA) by dialing 811 a minimum of two (2) working days prior to commencing any work. This free and independent service will ensure that all existing underground utilities are identified and marked on-site.

If you have any questions regarding this response, please contact me at (877) 259-8314 or [pgeplanreview@pge.com](mailto:pgeplanreview@pge.com)

Sincerely,

PG&E Plan Review Team  
Land Management





July 1, 2025

**Gerry Altamirano**  
**Office Assistant Specialist**  
**(209) 468-3121**

Ref: Gas and Electric Transmission and Distribution

Dear Gerry Altamirano,

Thank you for submitting the **PA-2400352 (A)** project plans for our review. PG&E will review the submitted plans in relationship to any existing Gas and Electric facilities within the project area. If the proposed project is adjacent/or within PG&E owned property and/or easements, we will be working with you to ensure compatible uses and activities near our facilities.

Attached you will find information and requirements as it relates to Gas facilities (Attachment 1) and Electric facilities (Attachment 2). Please review these in detail, as it is critical to ensure your safety and to protect PG&E's facilities and its existing rights.

Below is additional information for your review:

1. This plan review process does not replace the application process for PG&E gas or electric service your project may require. For these requests, please continue to work with PG&E Service Planning: <https://www.pge.com/en/account/service-requests/building-and-renovation.html>.
2. If the project being submitted is part of a larger project, please include the entire scope of your project, and not just a portion of it. PG&E's facilities are to be incorporated within any CEQA document. PG&E needs to verify that the CEQA document will identify any required future PG&E services.
3. An engineering deposit may be required to review plans for a project depending on the size, scope, and location of the project and as it relates to any rearrangement or new installation of PG&E facilities.

Any proposed uses within the PG&E fee strip and/or easement, may include a California Public Utility Commission (CPUC) Section 851 filing. This requires the CPUC to render approval for a conveyance of rights for specific uses on PG&E's fee strip or easement. PG&E will advise if the necessity to incorporate a CPUC Section 851 filing is required.

This letter does not constitute PG&E's consent to use any portion of its easement for any purpose not previously conveyed. PG&E will provide a project specific response as required.

Sincerely,

Plan Review Team  
Land Management

## Attachment 1 – Gas Facilities

There could be gas transmission pipelines in this area which would be considered critical facilities for PG&E and a high priority subsurface installation under California law. Care must be taken to ensure safety and accessibility. So, please ensure that if PG&E approves work near gas transmission pipelines it is done in adherence with the below stipulations. Additionally, the following link provides additional information regarding legal requirements under California excavation laws: <https://www.usanorth811.org/images/pdfs/CA-LAW-2018.pdf>

1. **Standby Inspection:** A PG&E Gas Transmission Standby Inspector must be present during any demolition or construction activity that comes within 10 feet of the gas pipeline. This includes all grading, trenching, substructure depth verifications (potholes), asphalt or concrete demolition/removal, removal of trees, signs, light poles, etc. This inspection can be coordinated through the Underground Service Alert (USA) service at 811. A minimum notice of 48 hours is required. Ensure the USA markings and notifications are maintained throughout the duration of your work.

2. **Access:** At any time, PG&E may need to access, excavate, and perform work on the gas pipeline. Any construction equipment, materials, or spoils may need to be removed upon notice. Any temporary construction fencing installed within PG&E's easement would also need to be capable of being removed at any time upon notice. Any plans to cut temporary slopes exceeding a 1:4 grade within 10 feet of a gas transmission pipeline need to be approved by PG&E Pipeline Services in writing PRIOR to performing the work.

3. **Wheel Loads:** To prevent damage to the buried gas pipeline, there are weight limits that must be enforced whenever any equipment gets within 10 feet of traversing the pipe.

Ensure a list of the axle weights of all equipment being used is available for PG&E's Standby Inspector. To confirm the depth of cover, the pipeline may need to be potholed by hand in a few areas.

Due to the complex variability of tracked equipment, vibratory compaction equipment, and cranes, PG&E must evaluate those items on a case-by-case basis prior to use over the gas pipeline (provide a list of any proposed equipment of this type noting model numbers and specific attachments).

No equipment may be set up over the gas pipeline while operating. Ensure crane outriggers are at least 10 feet from the centerline of the gas pipeline. Transport trucks must not be parked over the gas pipeline while being loaded or unloaded.

4. **Grading:** PG&E requires a minimum of 36 inches of cover over gas pipelines (or existing grade if less) and a maximum of 7 feet of cover at all locations. The graded surface cannot exceed a cross slope of 1:4.

5. **Excavating:** Any digging within 2 feet of a gas pipeline must be dug by hand. Note that while the minimum clearance is only 24 inches, any excavation work within 24 inches of the edge of a pipeline must be done with hand tools. So to avoid having to dig a trench entirely with hand tools, the edge of the trench must be over 24 inches away. (Doing the math for a 24 inch



wide trench being dug along a 36 inch pipeline, the centerline of the trench would need to be at least 54 inches [ $24/2 + 24 + 36/2 = 54$ ] away, or be entirely dug by hand.)

Water jetting to assist vacuum excavating must be limited to 1000 psig and directed at a 40° angle to the pipe. All pile driving must be kept a minimum of 3 feet away.

Any plans to expose and support a PG&E gas transmission pipeline across an open excavation need to be approved by PG&E Pipeline Services in writing PRIOR to performing the work.

6. Boring/Trenchless Installations: PG&E Pipeline Services must review and approve all plans to bore across or parallel to (within 10 feet) a gas transmission pipeline. There are stringent criteria to pothole the gas transmission facility at regular intervals for all parallel bore installations.

For bore paths that cross gas transmission pipelines perpendicularly, the pipeline must be potholed a minimum of 2 feet in the horizontal direction of the bore path and a minimum of 24 inches in the vertical direction from the bottom of the pipe with minimum clearances measured from the edge of the pipe in both directions. Standby personnel must watch the locator trace (and every ream pass) the path of the bore as it approaches the pipeline and visually monitor the pothole (with the exposed transmission pipe) as the bore traverses the pipeline to ensure adequate clearance with the pipeline. The pothole width must account for the inaccuracy of the locating equipment.

7. Substructures: All utility crossings of a gas pipeline should be made as close to perpendicular as feasible ( $90^\circ \pm 15^\circ$ ). All utility lines crossing the gas pipeline must have a minimum of 24 inches of separation from the gas pipeline. Parallel utilities, pole bases, water line 'kicker blocks', storm drain inlets, water meters, valves, back pressure devices or other utility substructures are not allowed in the PG&E gas pipeline easement.

If previously retired PG&E facilities are in conflict with proposed substructures, PG&E must verify they are safe prior to removal. This includes verification testing of the contents of the facilities, as well as environmental testing of the coating and internal surfaces. Timelines for PG&E completion of this verification will vary depending on the type and location of facilities in conflict.

8. Structures: No structures are to be built within the PG&E gas pipeline easement. This includes buildings, retaining walls, fences, decks, patios, carports, septic tanks, storage sheds, tanks, loading ramps, or any structure that could limit PG&E's ability to access its facilities.

9. Fencing: Permanent fencing is not allowed within PG&E easements except for perpendicular crossings which must include a 16 foot wide gate for vehicular access. Gates will be secured with PG&E corporation locks.

10. Landscaping: Landscaping must be designed to allow PG&E to access the pipeline for maintenance and not interfere with pipeline coatings or other cathodic protection systems. No trees, shrubs, brush, vines, and other vegetation may be planted within the easement area. Only those plants, ground covers, grasses, flowers, and low-growing plants that grow unsupported to a maximum of four feet (4') in height at maturity may be planted within the easement area.

11. Cathodic Protection: PG&E pipelines are protected from corrosion with an “Impressed Current” cathodic protection system. Any proposed facilities, such as metal conduit, pipes, service lines, ground rods, anodes, wires, etc. that might affect the pipeline cathodic protection system must be reviewed and approved by PG&E Corrosion Engineering.

12. Pipeline Marker Signs: PG&E needs to maintain pipeline marker signs for gas transmission pipelines in order to ensure public awareness of the presence of the pipelines. With prior written approval from PG&E Pipeline Services, an existing PG&E pipeline marker sign that is in direct conflict with proposed developments may be temporarily relocated to accommodate construction work. The pipeline marker must be moved back once construction is complete.

13. PG&E is also the provider of distribution facilities throughout many of the areas within the state of California. Therefore, any plans that impact PG&E’s facilities must be reviewed and approved by PG&E to ensure that no impact occurs which may endanger the safe operation of its facilities.

## Attachment 2 – Electric Facilities

It is PG&E's policy to permit certain uses on a case by case basis within its electric transmission fee strip(s) and/or easement(s) provided such uses and manner in which they are exercised, will not interfere with PG&E's rights or endanger its facilities. Some examples/restrictions are as follows:

1. Buildings and Other Structures: No buildings or other structures including the foot print and eave of any buildings, swimming pools, wells or similar structures will be permitted within fee strip(s) and/or easement(s) areas. PG&E's transmission easement shall be designated on subdivision/parcel maps as "**RESTRICTED USE AREA – NO BUILDING.**"
2. Grading: Cuts, trenches or excavations may not be made within 25 feet of our towers. Developers must submit grading plans and site development plans (including geotechnical reports if applicable), signed and dated, for PG&E's review. PG&E engineers must review grade changes in the vicinity of our towers. No fills will be allowed which would impair ground-to-conductor clearances. Towers shall not be left on mounds without adequate road access to base of tower or structure.
3. Fences: Walls, fences, and other structures must be installed at locations that do not affect the safe operation of PG&E's facilities. Heavy equipment access to our facilities must be maintained at all times. Metal fences are to be grounded to PG&E specifications. No wall, fence or other like structure is to be installed within 10 feet of tower footings and unrestricted access must be maintained from a tower structure to the nearest street. Walls, fences and other structures proposed along or within the fee strip(s) and/or easement(s) will require PG&E review; submit plans to PG&E Centralized Review Team for review and comment.
4. Landscaping: Vegetation may be allowed; subject to review of plans. On overhead electric transmission fee strip(s) and/or easement(s), plant only low-growing shrubs under the wire zone and only grasses within the area directly below the tower. Along the border of the transmission line right-of-way, plant only small trees no taller than 10 feet in height at maturity. PG&E must have access to its facilities at all times, including access by heavy equipment. No planting is to occur within the footprint of the tower legs. Greenbelts are encouraged.
5. Reservoirs, Sumps, Drainage Basins, and Ponds: Prohibited within PG&E's fee strip(s) and/or easement(s) for electric transmission lines.
6. Automobile Parking: Short term parking of movable passenger vehicles and light trucks (pickups, vans, etc.) is allowed. The lighting within these parking areas will need to be reviewed by PG&E; approval will be on a case by case basis. Heavy equipment access to PG&E facilities is to be maintained at all times. Parking is to clear PG&E structures by at least 10 feet. Protection of PG&E facilities from vehicular traffic is to be provided at developer's expense AND to PG&E specifications. Blocked-up vehicles are not allowed. Carports, canopies, or awnings are not allowed.
7. Storage of Flammable, Explosive or Corrosive Materials: There shall be no storage of fuel or combustibles and no fueling of vehicles within PG&E's easement. No trash bins or incinerators are allowed.

8. Streets and Roads: Access to facilities must be maintained at all times. Street lights may be allowed in the fee strip(s) and/or easement(s) but in all cases must be reviewed by PG&E for proper clearance. Roads and utilities should cross the transmission easement as nearly at right angles as possible. Road intersections will not be allowed within the transmission easement.

9. Pipelines: Pipelines may be allowed provided crossings are held to a minimum and to be as nearly perpendicular as possible. Pipelines within 25 feet of PG&E structures require review by PG&E. Sprinklers systems may be allowed; subject to review. Leach fields and septic tanks are not allowed. Construction plans must be submitted to PG&E for review and approval prior to the commencement of any construction.

10. Signs: Signs are not allowed except in rare cases subject to individual review by PG&E.

11. Recreation Areas: Playgrounds, parks, tennis courts, basketball courts, barbecue and light trucks (pickups, vans, etc.) may be allowed; subject to review of plans. Heavy equipment access to PG&E facilities is to be maintained at all times. Parking is to clear PG&E structures by at least 10 feet. Protection of PG&E facilities from vehicular traffic is to be provided at developer's expense AND to PG&E specifications.

12. Construction Activity: Since construction activity will take place near PG&E's overhead electric lines, please be advised it is the contractor's responsibility to be aware of, and observe the minimum clearances for both workers and equipment operating near high voltage electric lines set out in the High-Voltage Electrical Safety Orders of the California Division of Industrial Safety (<https://www.dir.ca.gov/Title8/sb5g2.html>), as well as any other safety regulations. Contractors shall comply with California Public Utilities Commission General Order 95 ([http://www.cpuc.ca.gov/gos/GO95/go\\_95\\_startup\\_page.html](http://www.cpuc.ca.gov/gos/GO95/go_95_startup_page.html)) and all other safety rules. No construction may occur within 25 feet of PG&E's towers. All excavation activities may only commence after 811 protocols has been followed.

Contractor shall ensure the protection of PG&E's towers and poles from vehicular damage by (installing protective barriers) Plans for protection barriers must be approved by PG&E prior to construction.

13. PG&E is also the owner of distribution facilities throughout many of the areas within the state of California. Therefore, any plans that impact PG&E's facilities must be reviewed and approved by PG&E to ensure that no impact occurs that may endanger the safe and reliable operation of its facilities.

# FINDINGS FOR ADMINISTRATIVE USE PERMIT

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PA-2400352

JIMMY NAGI / JIMMY NAGI

1. The proposed use is consistent with the goals, policies, standards, and maps of the General Plan, any applicable Master Plan, Special Purpose Plan, Specific Plan, and Planned Development zone; and any other applicable plan adopted by the County.
  - **This finding can be made because, although the Retail Sales and Services – Market use type is not a permitted use in the AG-40 (General Agriculture – 40-acre minimum) zone, this is a nonconforming use that was legally established prior to the adoption of the current Development Title provisions. The Development Title allows for the continuation of legally established nonconforming uses subject to the provisions of Section 9-405.050. Additionally, the General Plan section related to land use designations states that the Land Use Diagram serves as a general guide but that the County may consider minor differences in boundaries to be considered conformity with the Plan. There are no Master Plans, Specific Plans, nor Planned Development zones in the vicinity.**
2. Adequate utilities, roadway improvements, sanitation, water supply, drainage, and other necessary facilities have been provided, and the proposed improvements are properly related to existing and proposed roadways.
  - **This finding can be made because adequate utilities, access roads, sanitation, water supply, drainage, and other necessary facilities have been provided as it is a site that is already developed with a retail market. The improvements are properly related to existing and proposed streets and highways. Water, wastewater, and storm drainage will be provided by an onsite well, septic system, and natural drainage. Any improvements required for this development will be done under permit from the applicable county agency.**
3. The site is physically suitable for the type of development and for the intensity of development.
  - **This finding can be made because the parcel planned for the development is 14 acres in size and can accommodate the proposed use, and all yards, building coverage, setbacks, parking areas and other requirements of the Development Title, as depicted on the Site Plan.**
4. The location, size, design, and operating characteristics of the proposed use will be compatible with and will not adversely affect the livability or appropriate development of abutting properties and the surrounding neighborhood.
  - **The project site is located on a road that is a major north south artery in southern San Joaquin County allowing the site to provide necessary services to the traveling public as well as to the dense residential development of the River Club of San Joaquin County, located directly west of the project site. The surrounding uses will not be adversely affected by the development.**
5. The proposed use will not create any nuisances arising from the emission of odor, dust, gas, noise, vibration, smoke, heat or glare at a level exceeding ambient conditions.
  - **The project was determined to be exempt from CEQA review based on CEQA Section/Class exemption 15303(c) due to the small size of the project structure. The project has been conditioned to meet San Joaquin County development regulations that protect public health, safety, and welfare and ensure the project is not a nuisance to adjacent properties.**
6. The site of the proposed use is adequately served by highways, streets, water, sewer, storm drainage, and other public facilities and services.

- **This finding can be made because the project site is located on a public road with 2 points of access and is proximate to State Route 99 to provide easy travel access to the project site. Adequate utilities, sanitation, and drainage will be provided with onsite services as is permitted in the AL-5 zone.**

7. The proposed use complies with all applicable provisions of this Title.

- **This finding can be made because the proposed use, Animal Care, Sales, and Services – Boarding and Breeding, Small, can be conditionally permitted in the AL-5 zone with an approved Administrative Use Permit. The Site Plan depicts required utilities, access, and adequate parking that meets the provisions of the Development Title.**